OSAGE FO	RM NO	D. 101				□Original OMB Control No. 1076-0180 □Amended Exp. Date: 01/31/2020						
						MET	ER STAT	ION NO:				
		DRY (GAS REI	PORT I	FOR MONTH							
CFR 226.13 CERTIFIED THE 25 TH O ALL OPER HAS BEEN	MON F EAC ATION	THLY H MONT S, WHE	REPORT TH COVE THER T	S BY RING	TO SUPERINTENDENT, OSAGE AGENCY BRANCH OF MINERALS 813 GRANDVIEW P. O. BOX 1539 PAWHUSKA, OK 74056 (918) 287-5740 FAX NO. (918) 287-5786							
					LESS	EE ID NO	O.:					
LESSEE NAI	ME:						CU	RRENT PH	HONE NO: _			
					CURRENT PHONE NO:							
GAS PURCH	IASER							PURPOSE:	DOMESTIC/	SALES/OTI	HER (CIRC	CLE ONE)
LOCATION			CRIPTIO	ON				BTU ADJ	USTMENT:			
OSAGE CONTRACT NUMBER (2)	1/4	SEC	TWP	RGE	ROYALTY RATE	TYPE OF GAS (1)	ROYALTY AMOUNT	MCF	UNIT PRICE PAID PER/MCF	PRICE PAID PER MMBTU	NO. OF WELLS PRO- DUCED	DATE LAST PRODUCED MO/DY/YR
									200			

- USE: CHG (CASINGHEAD); NG NATURAL GAS (GAS WELL GAS); CBM (COAL BED METHANE)
 CONSOLIDATED GAS LEASES PRODUCTION FROM EACH QUARTER SECTION OF CONSOLIDATION MUST BE ACCOUNTED FOR SEPARATELY AND COLUMN IS TO BE TOTALED FOR EACH CONSOLIDATION.

I CERTIFY THAT THE FOREGOING REPORT IS TRUE AND CORRECT.

TOTAL